

<<中国四川东部高陡构造石炭系气>>

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内容概要

This book is a memoir summarizing the exploration experiences of the past twenty years in gas field of high steep structures of eastern Sichuan. The analysis on five fold-deformation styles of high steep structures gives the vertical variation model of the high steep structures. Petroleum generation model, petroleum potential, reservoir characteristics, migration and accumulation course, preservation of Carboniferous natural gas pools and pool forming model are systematically discussed in this book. Enrichment regularities are put forward. Description on case histories are included. Troublesome questions and how to solve them are discussed. This book is useful for researchers and explorationists worked in complicated natural gas domain. It is also helpful to teachers and students of university and college.

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